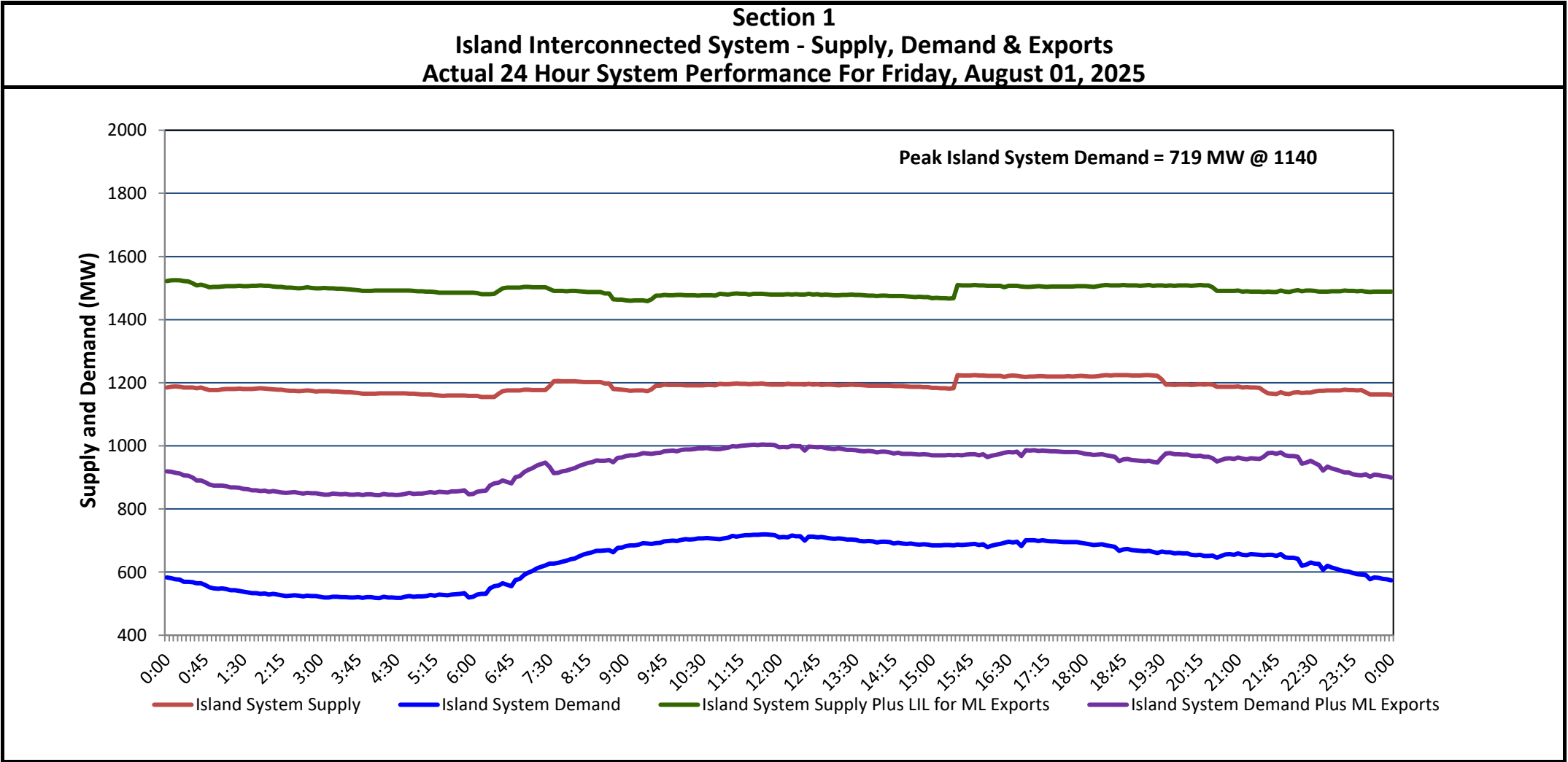


Newfoundland Labrador Hydro (NLH)  
Supply and Demand Status Report Filed Monday, August 04, 2025



Island Supply Notes For August 01, 2025

A	As of 0800 hours, March 30, 2025, Holyrood Unit 3 unavailable due to planned outage 130 MW (150 MW).
B	As of 0823 hours, March 31, 2025, Bay d'Espoir Unit 1 unavailable due to planned outage (76.5 MW).
C	As of 0823 hours, March 31, 2025, Bay d'Espoir Unit 2 unavailable due to planned outage (76.5 MW).
D	As of 0800 hours, May 04, 2025, Holyrood Unit 1 unavailable due to planned outage (170 MW).
E	As of 0800 hours, June 08, 2025, Holyrood Unit 2 unavailable due to planned outage 115 MW (170 MW).
F	As of 1400 hours, June 29, 2025, St. Anthony Diesel Plant available at 7.7 MW due to forced derating (9.7 MW).
G	As of 0926 hours, July 21, 2025, Cat Arm Unit 2 unavailable due to planned outage (67 MW).
H	As of 0549 hours, July 24, 2025, Cat Arm Unit 1 unavailable due to planned outage (67 MW).
I	As of 0000 hours, July 31, 2025, Hardwoods Gas Turbine unavailable due to forced extension to planned outage (50 MW).
J	At 1528 hours, August 01, 2025, Granite Canal Unit available (40 MW).

Section 2  
Island Interconnected System - Supply, Demand & Outlook

Sat, Aug 02, 2025	Island System Outlook <sup>2</sup>	Seven-Day Forecast	Island System Daily Peak Demand (MW)	
			Forecast <sup>8</sup>	Adjusted <sup>6</sup>
Island System Supply: <sup>4</sup> NLH Island Generation: <sup>3,7</sup> NLH Island Power Purchases: <sup>5</sup> NP and CBPP Owned Generation: LIL/ML Net Imports to Island: <sup>9</sup>	1,155 MW 865 MW 75 MW 190 MW 25 MW	Saturday, August 2, 2025	725	675
		Sunday, August 3, 2025	685	670
		Monday, August 4, 2025	750	660
		Tuesday, August 5, 2025	745	665
		Wednesday, August 6, 2025	725	715
		Thursday, August 7, 2025	745	700
		Friday, August 8, 2025	760	700
7-Day Island Peak Demand Forecast:	760 MW			
Island Supply Notes For August 02, 2025				
Notes: 1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted. 2. As of 0800 Hours. 3. Gross continuous unit output. 4. Gross output from all Island sources (including Note 3). 5. NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable). 6. Adjusted for interruptible load and the impact of voltage reduction when applicable. 7. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine. 8. Does not include ML Exports. 9. LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.				

Section 3  
Island Peak Demand and Exports Information  
Previous Day Actual Peak and Current Day Forecast Peak

Fri, Aug 01, 2025	Island Peak Demand <sup>10</sup>	11:40	719 MW
	Exports at Peak		285 MW
	LIL Net Imports to Island		1,516 MWh
Sat, Aug 02, 2025	Forecast Island Peak Demand		725 MW
Notes: 10. Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).			